

MCP

122.86 €/MWh

St. Deviation

24.59

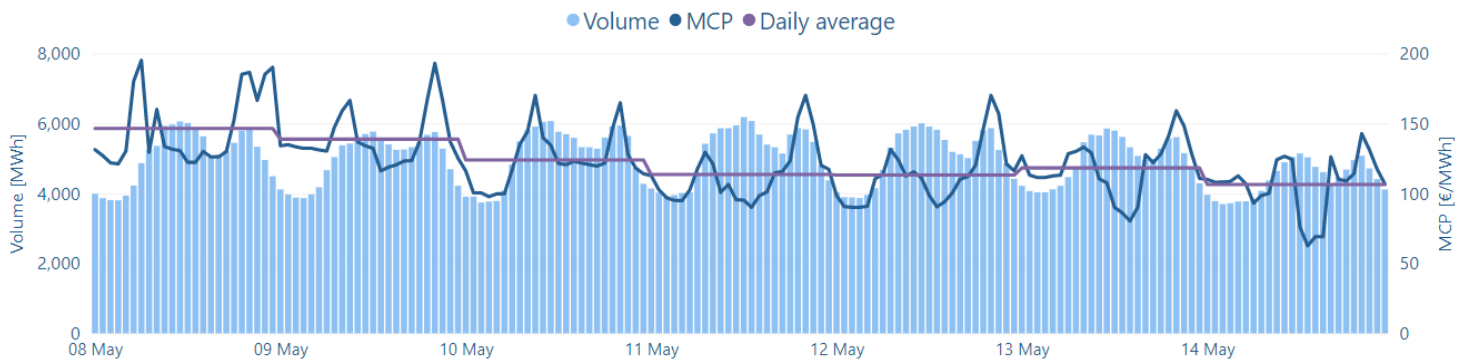
Volume

833 GWh

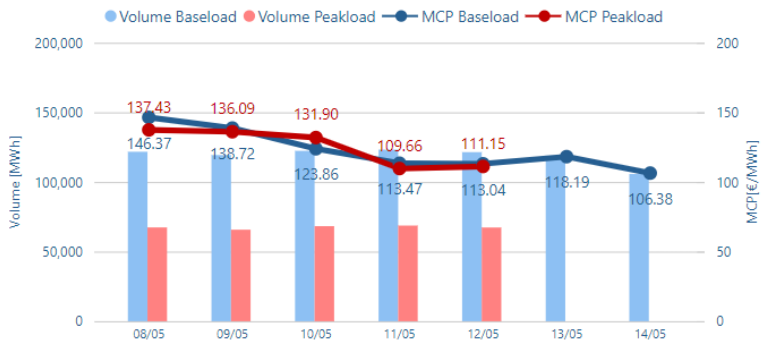
Value

103.2 M€

Hourly MCP & Volume

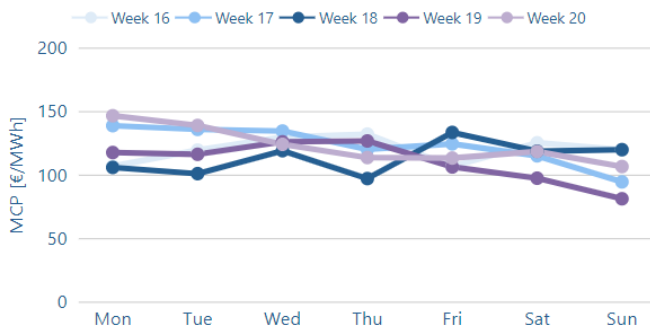


Daily MCP & Volume

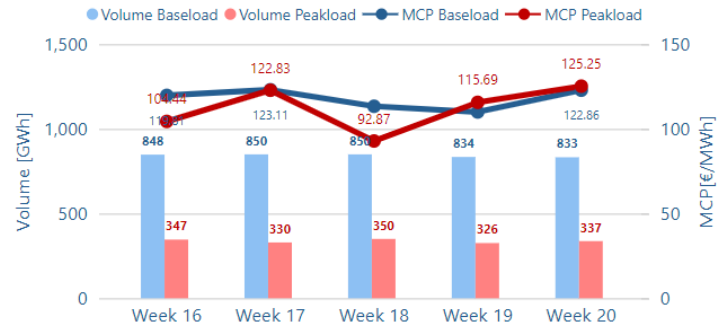


Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
08/05	146.37	137.43	121,702	67,373
09/05	138.72	136.09	119,333	65,744
10/05	123.86	131.9	122,346	68,283
11/05	113.47	109.66	123,214	68,697
12/05	113.04	111.15	121,421	67,308
13/05	118.19	118.19	118,867	118,867
14/05	106.38	106.38	105,723	105,723

MCP per Weekday



Weekly MCP & Volume



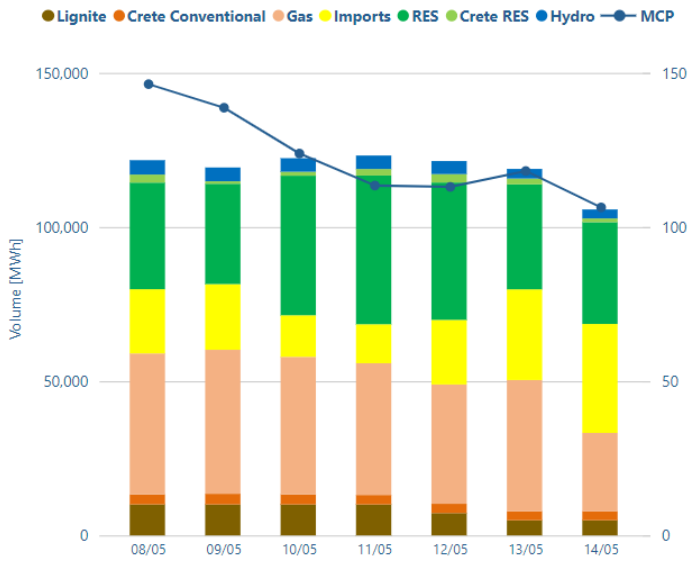
Day Ahead Electricity Market-Greek Bidding Zone

Week 20

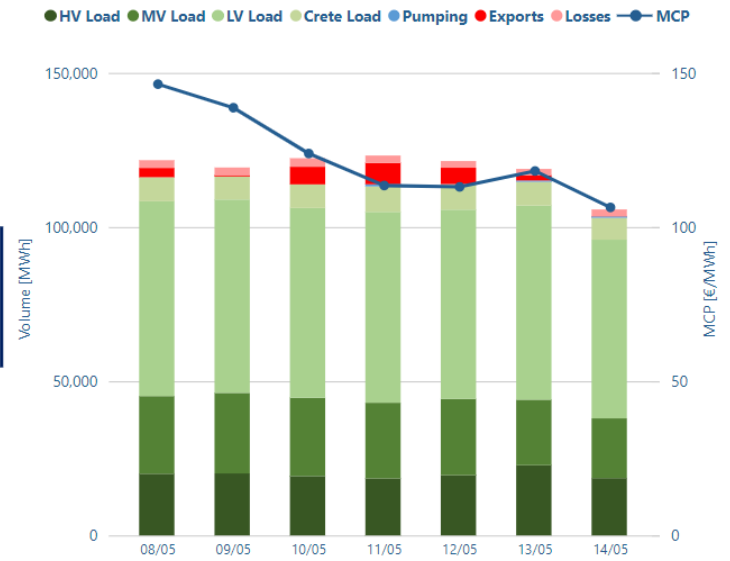
08/05/2023

14/05/2023

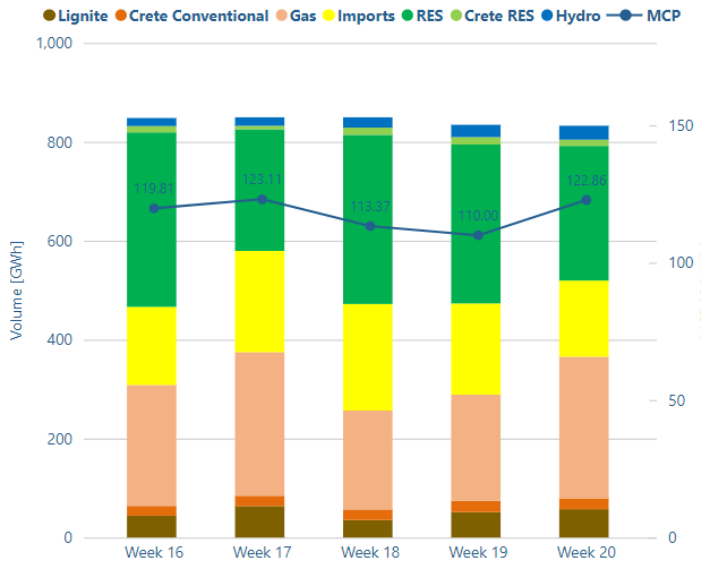
Daily Supply Mix



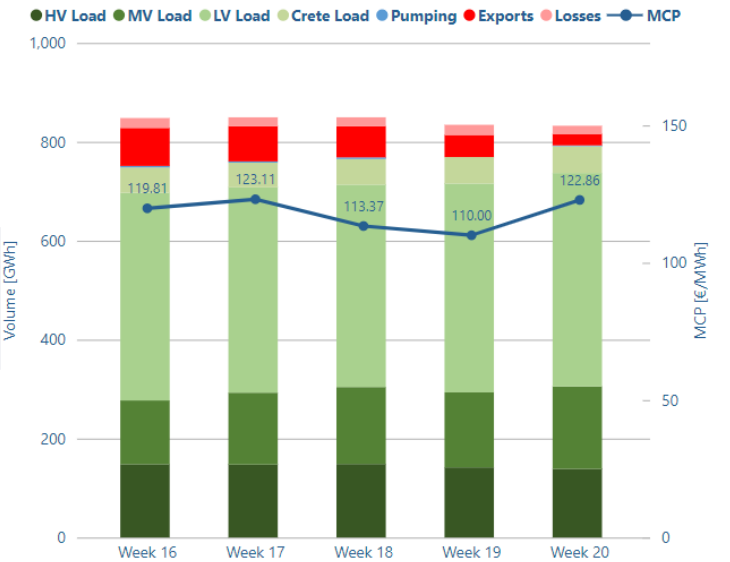
Daily Demand Mix



Weekly Supply Mix



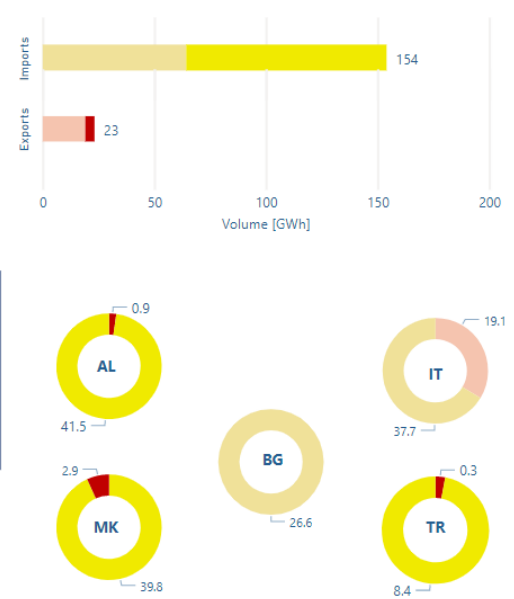
Weekly Demand Mix



Unmatched orders & traded volume



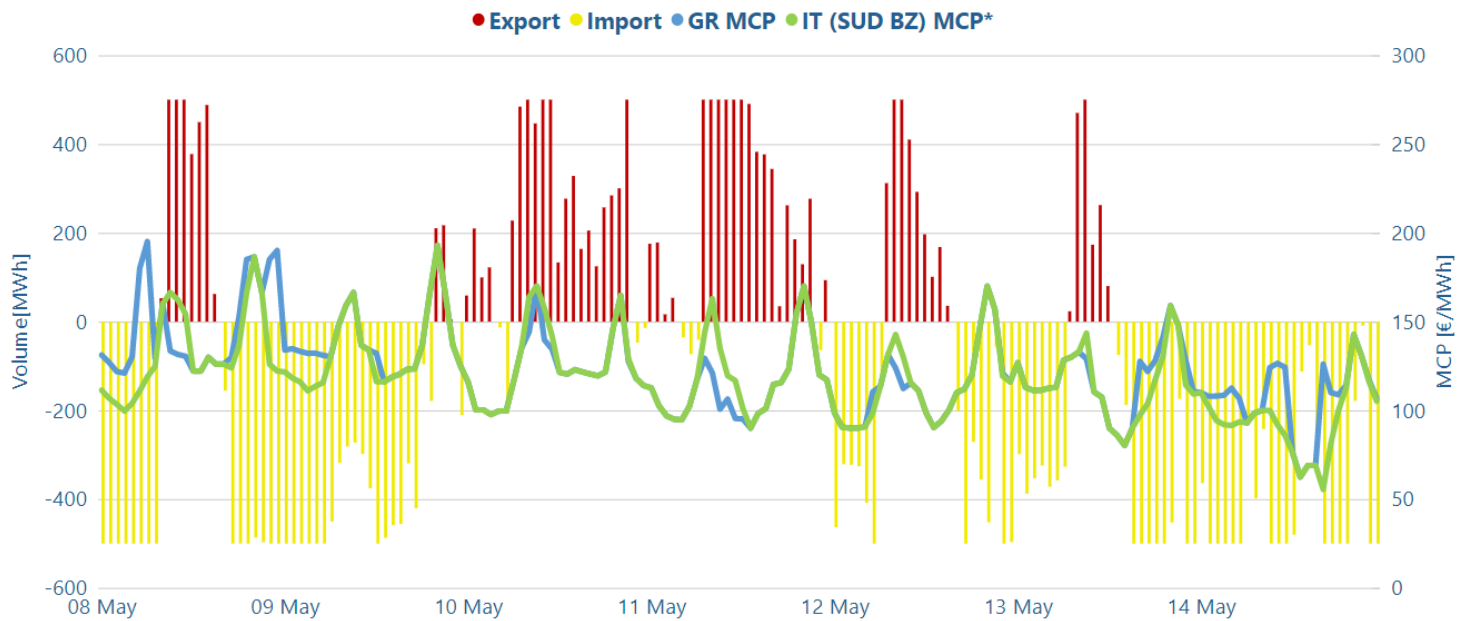
Cross Borders Volumes



*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

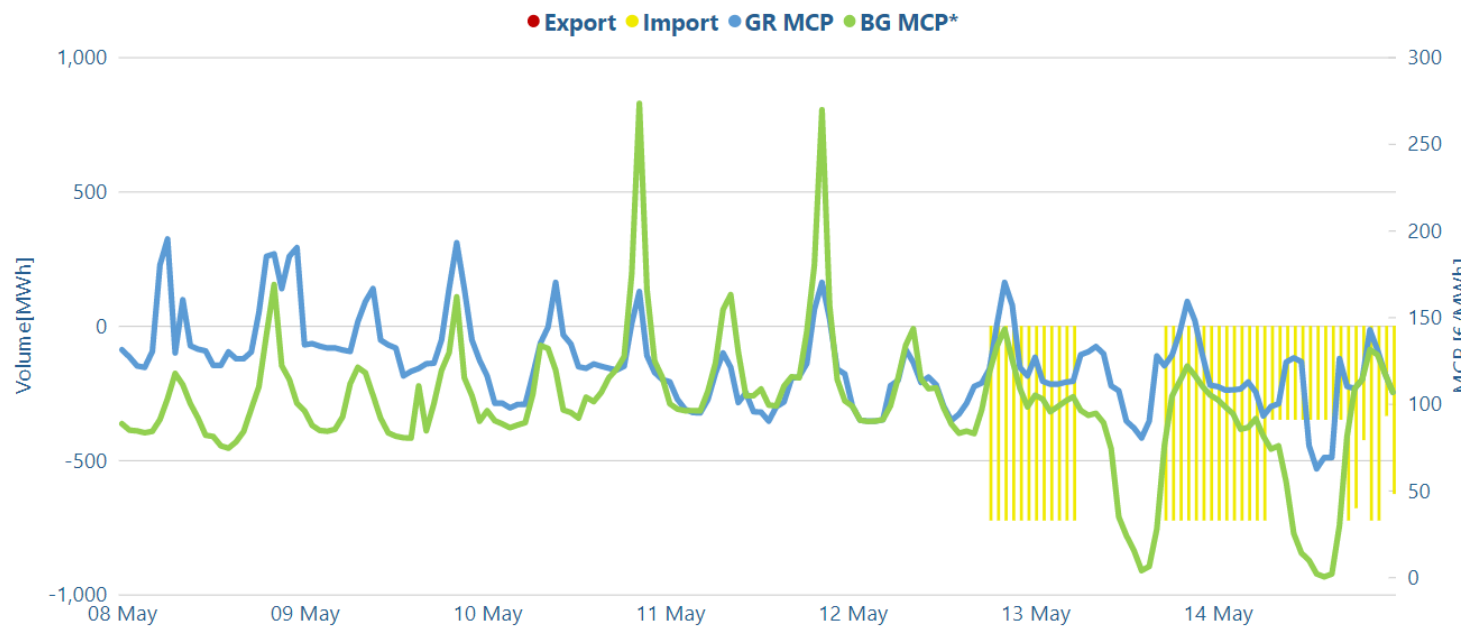
Exports-Implicit Allocation Imports-Implicit Allocation

Market Coupling Cross Border Flow



*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esit/MGP/EsitMGP.aspx>

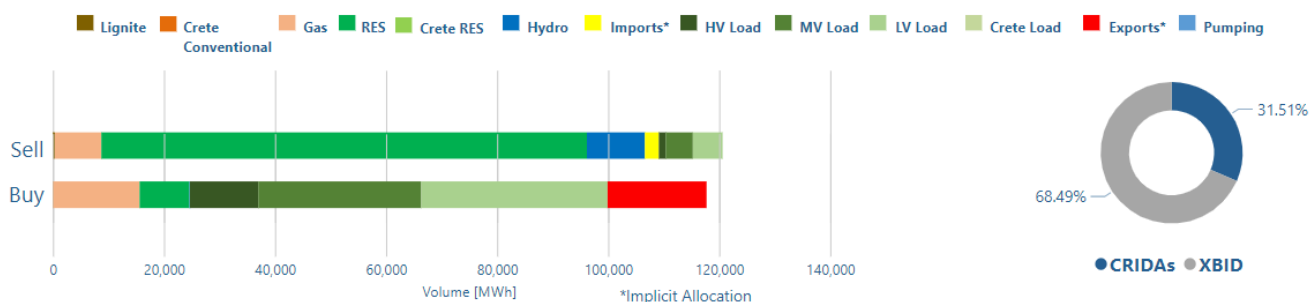
+



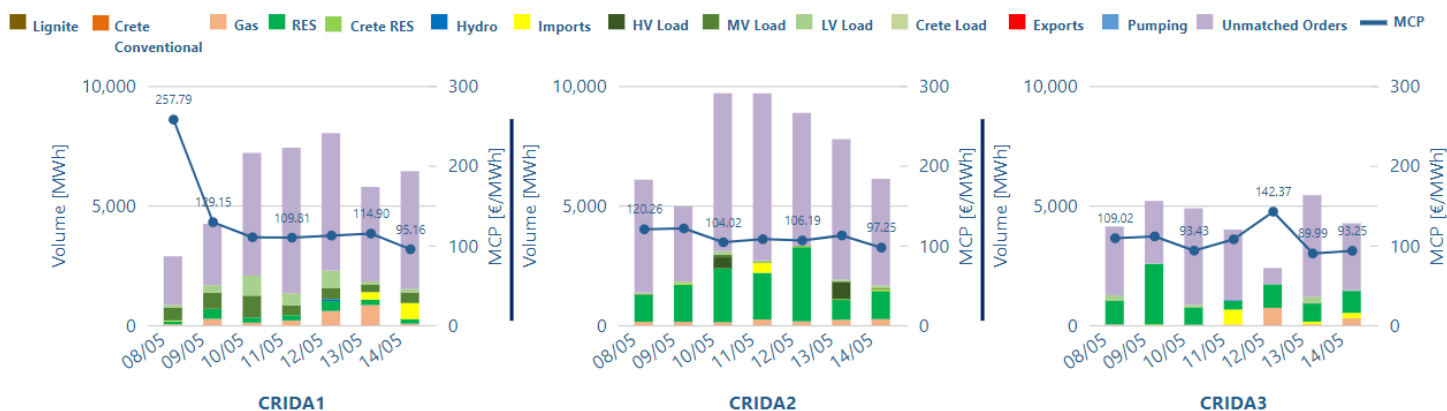
*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

*The coupled interconnection with Bulgaria had zero NTC from 08/05-12/05 & limited NTC on 13/05 and 14/5.

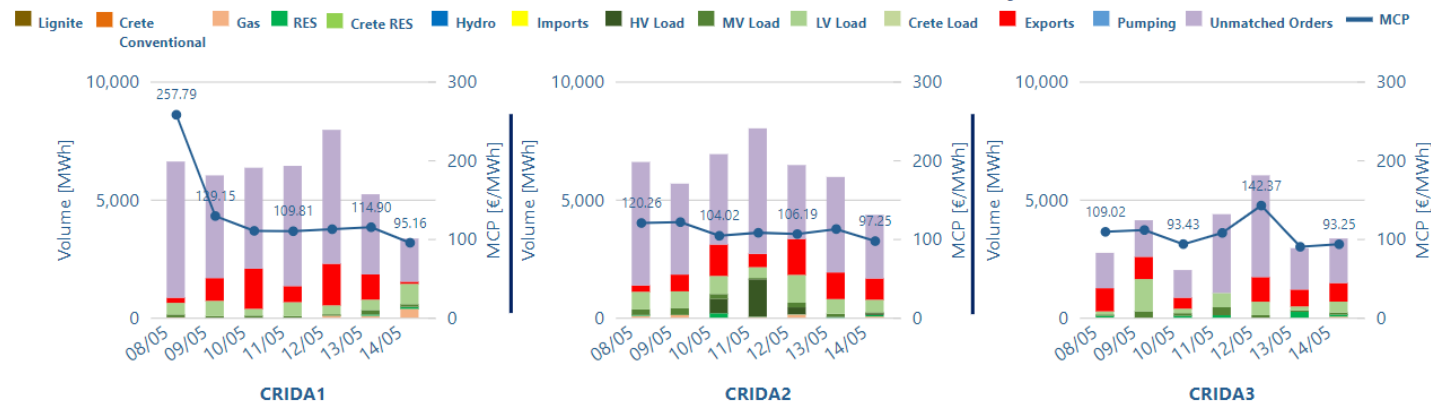
Aggregated traded volume (XBID and CRIDAs)



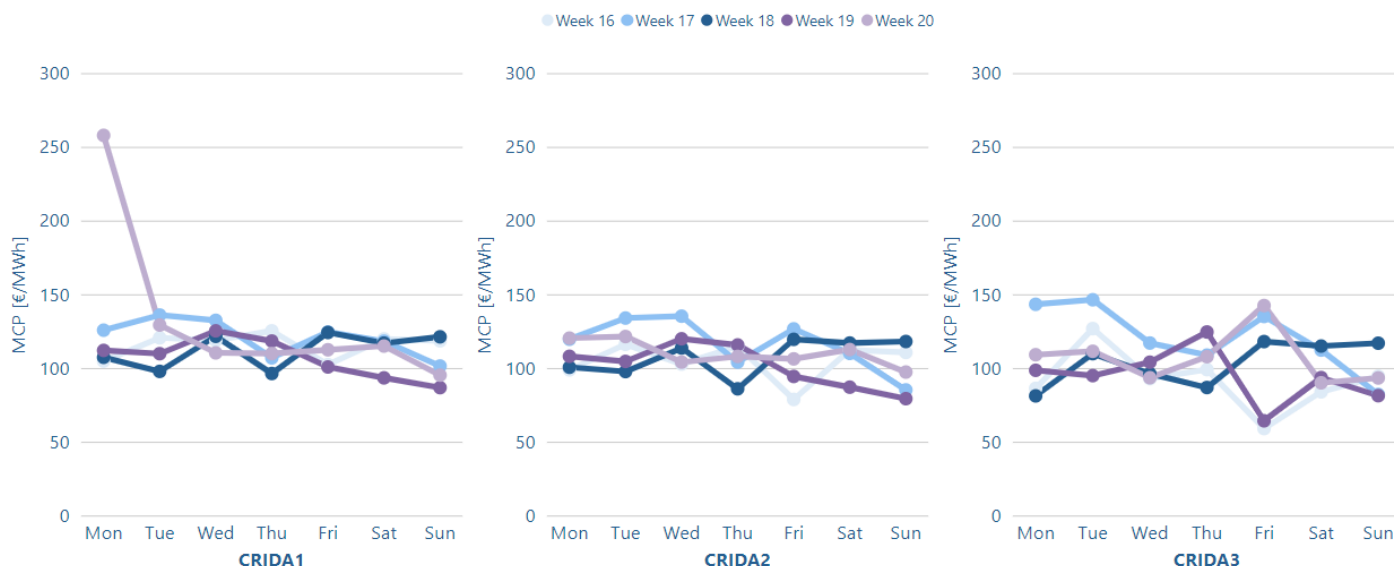
MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side

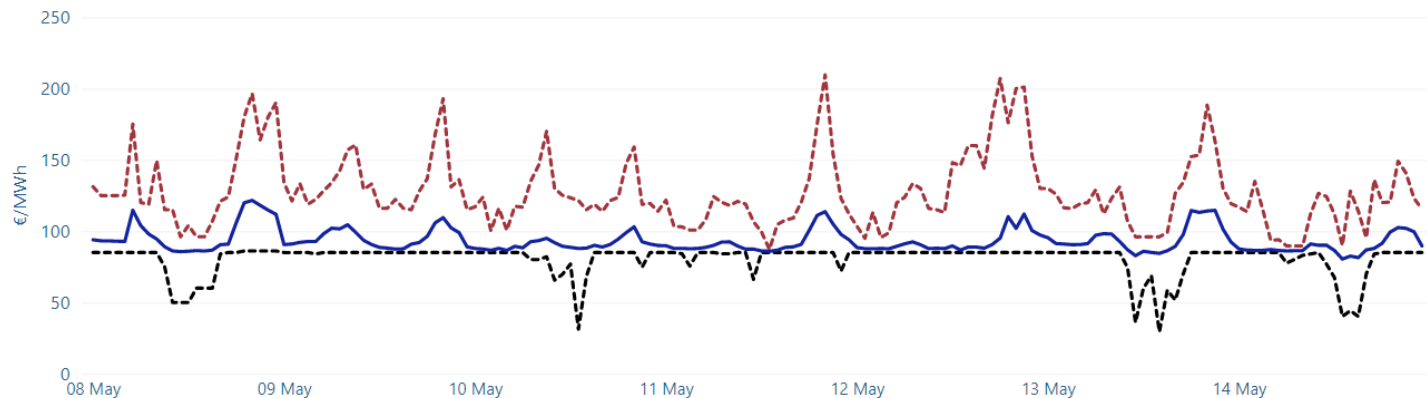


MCP per Weekday



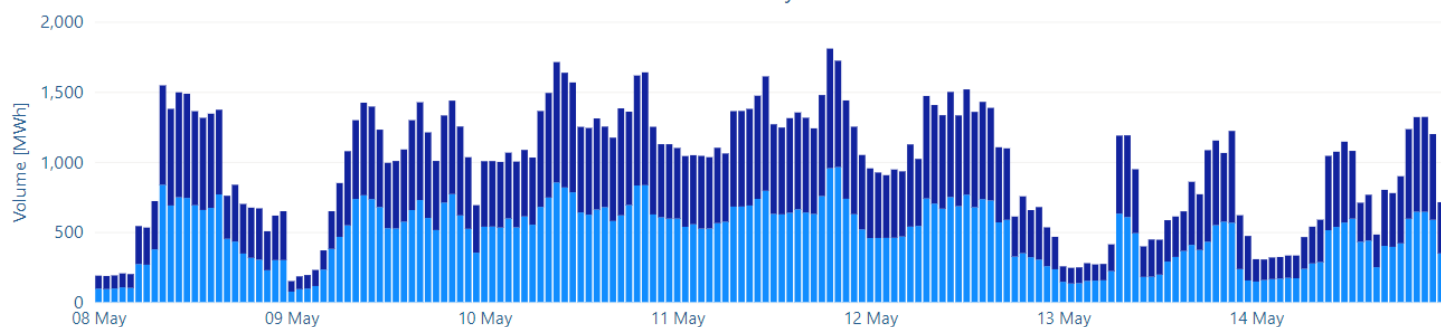
XBID Prices

● Min ● VWAP ● Max



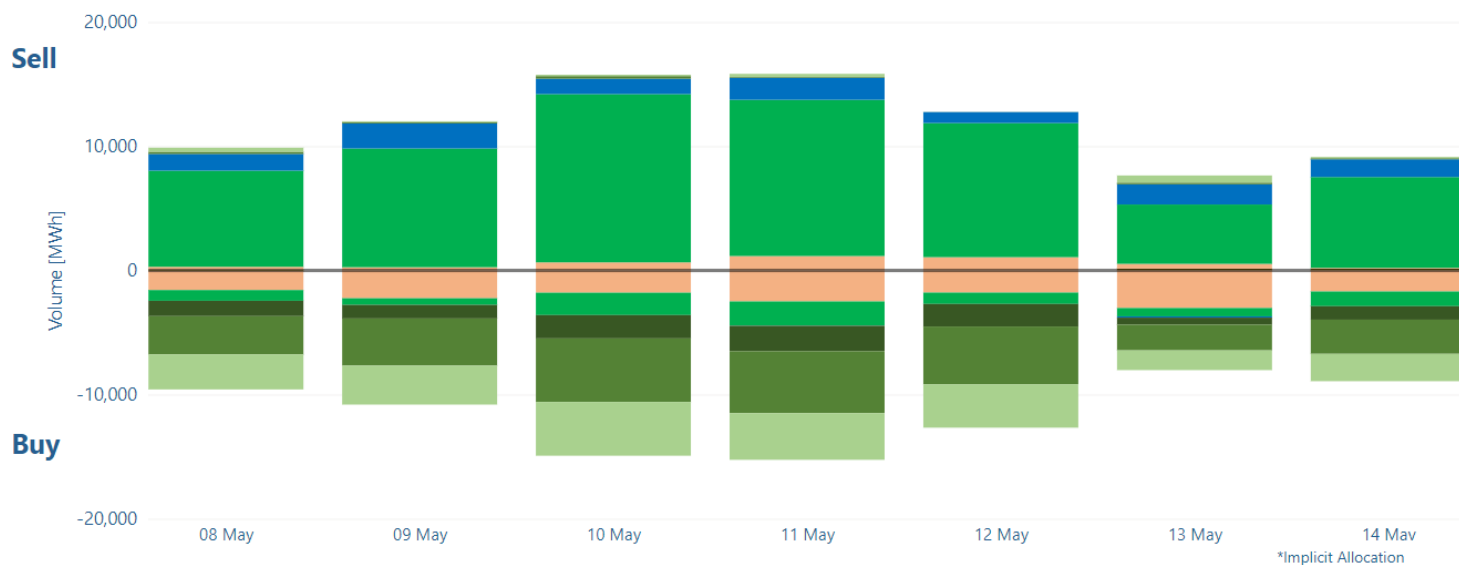
XBID Volumes

● Sell ● Buy

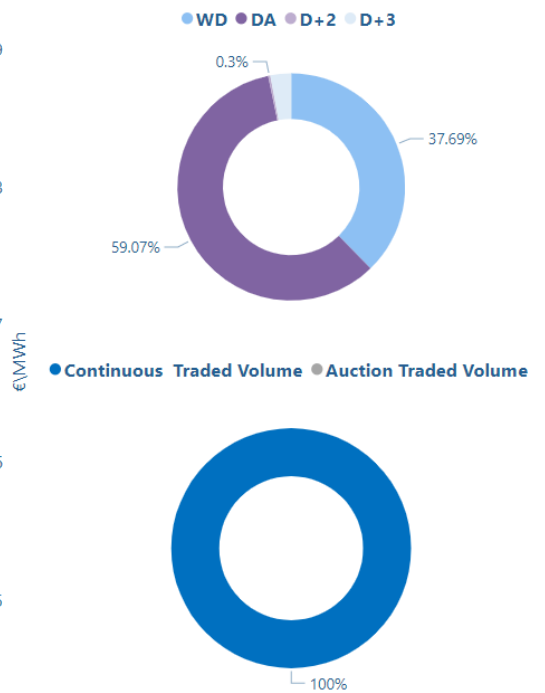
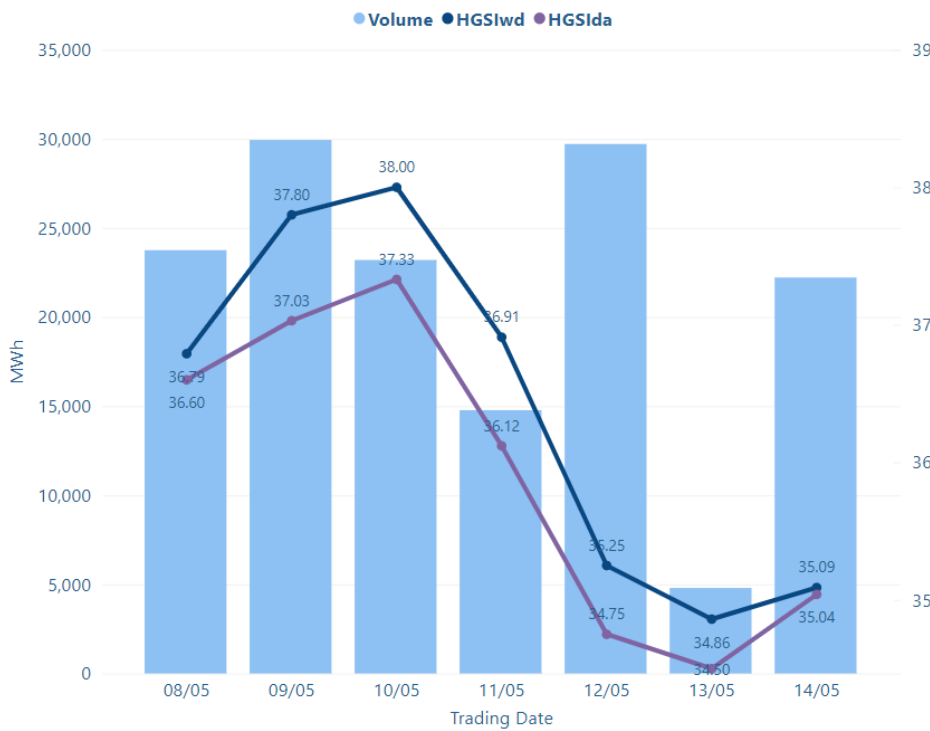


XBID Daily Traded Volumes

■ Lignite ■ Crete Conventional ■ Gas ■ RES ■ Crete RES ■ Hydro ■ Imports* ■ HV Load ■ MV Load ■ LV Load ■ Crete Load ■ Exports* ■ Pumping



*Implicit Allocation



Volume, Closing, Min & Max Prices per Trading Date

